



Champlin

Associates

Pump & Controls Specialists

A Crawford Champlin Company

MONITORING YOUR SYSTEM REMOTELY

David Crawford

Champlin Associates

Essex Junction, VT

INTRODUCTION

- Champlin Associates is an Essex, VT based business focused on pumps, controls, and operations for the water and wastewater industry.
- We rep and supply products across New England but focus on Vermont and New Hampshire
- Ten employees
- Our SCADA and Remote Monitoring systems focus on Mission and Primex Products, but we have others.
- I will be showing items we rep as examples – my “strawman”
 - Not as a sales pitch, but I know those best. (and they are really good....)

Questions are **WELCOME** during this presentation!

SCADA & REMOTE MONITORING

It is an acronym like
SCUBA...

S – Supervisory

C – Control

A – And

D – Data

A – Acquisition

SCADA

What it is

A tool

A time saver

A record keeper and report creator

What it is not

**A replacement for a qualified
operator – YOU NEED HUMAN
INTELIGENCE AND EXPERIENCE TO
MAKE A SYSTEM RUN**

Goals for a good SCADA system

To give the end user the information
they need, when they needed it, to
make good decisions.

SCADA'S FUNCTION

- SCADA systems **gather information** such as:
 - Pump Runtimes, Flow, Water Levels, Pressure, Amperage, Temperature, Total/Free Chlorine
- Thresholds can be set to cause **alarms** when readings are out of the norm
- SCADA systems can **monitor and analyze** specific conditions such as:
 - High or Low Level, Pump Failure, Intrusion, Power Loss, Generator Running, Phase Loss, High Temperature, Excess Pump Starts, Analog Thresholds
 - Analytics is a buzz word – let the machine do SOME of the thinking for you
- Then transfers the information back to a central site (computer or cloud) where it is stored for analysis, alarming and **reporting** purposes. And to provide information for decision making

TYPES OF SCADA COMMON TO WATER AND WASTEWATER

- Auto Dialers – land line and cellular
- Mission Communication Managed SCADA – cellular connection with central cloud server (our example)
- Client/ Server (traditional) – on desk systems with remote access
- Cloud based SCADA Primex IControl (our example)

WHY IS IT NEEDED – ESPECIALLY IN THESE TIMES

- No town or municipality is over staffed
 - Remote monitoring gives you the ability to check on operations without being there. This is a tool to make the most of the operators you have
- During the COVID crisis this has become even more important
 - Many operator teams split up for coverage and Remote Monitoring allowed the covering operator to see more places at once and work on problems that needed to be solved rather than driving and checking on well functioning stations.
- Increasing regulatory restrictions are being imposed on Water and Wastewater operators for efficient & safe system operations
 - CSO is an example of information that is needed rapidly to provide the correct response and data to document the event
- Both current & historical data from electronic databases greatly simplify the reporting process

SCADA “WORDS”

Digital Points

DI/DO – Digital In/Digital Out

An on – off switch

Alarm points -floats, door alarms,
switches

HMI – Human machine interface

PLC – Programmable Logic
Controller

RTU – Remote Terminal Unit

SCADA Software – ties it all
together

Analog Points

AI/AO – Analog In/Analog out

Scaled points – 4-20mA, 0-5v, 0-
10v

Examples - Tank levels, pressure
levels, chlorine levels

SCADA RTU

The RTU, an acronym for Remote Terminal Unit, is the term commonly used for the field device/computer which gathers data from the local field devices and outputs electrical signals for operation or for trending of data



SCADA COMPONENTS



TIE IT TOGETHER & MANAGEMENT

Wire

Network, DLS, cable...

Radio

Cell

Traditional is client/server

You buy the hardware and software

You keep it up to date

Not my focus today

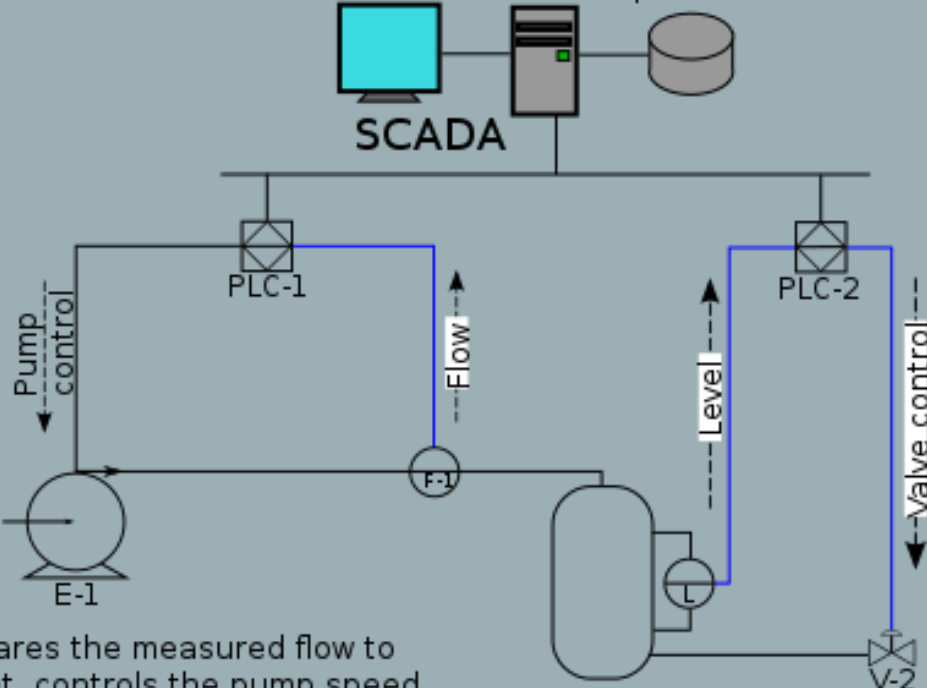
Web Based (our examples)

Mission – one solution – packaged

Icontrol – many solutions, with standard items in a custom configuration

SIMPLE SCADA

The SCADA system reads the measured flow and level, and sends the setpoints to the PLCs



PLC1 compares the measured flow to the setpoint, controls the pump speed as required to match flow to setpoint

PLC2 compares the measured level to the setpoint, controls the flow through the valve to match level to setpoint

GETTING THE DATA TO YOU

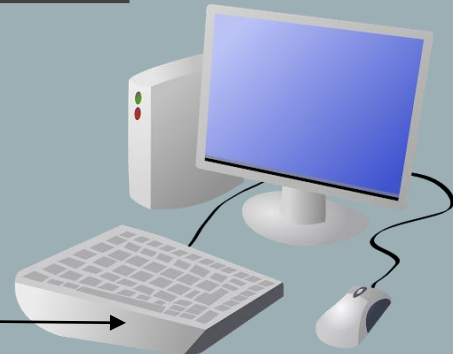


Cell phone



Land line

Desktop



Pager



Laptop



Ipad

FAX???



EXAMPLES OF HELPFUL DATA



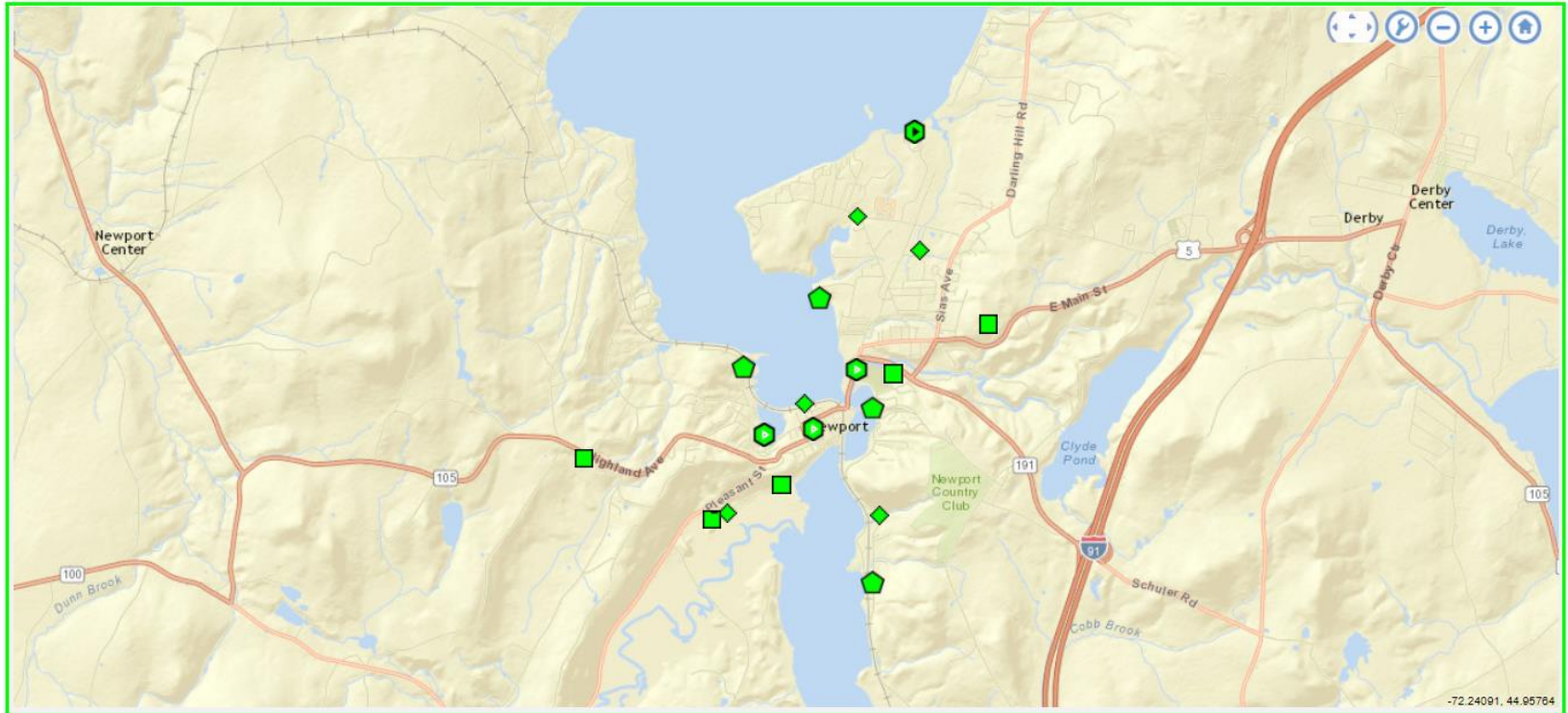
Newport State, VT Thursday, October 15, 2020 10:01 AM
Clear, 55.4°F Wind: SSE at 9 MPH Rain Last Hr: None
Barometer: 29.87 Hg RH: 51% (DP: 37°F) Last 24 hrs: None

Newport VT, City of

Tech Support: (877)993-1911 FAX: (770)685-7913

[Help](#) [Weather](#)

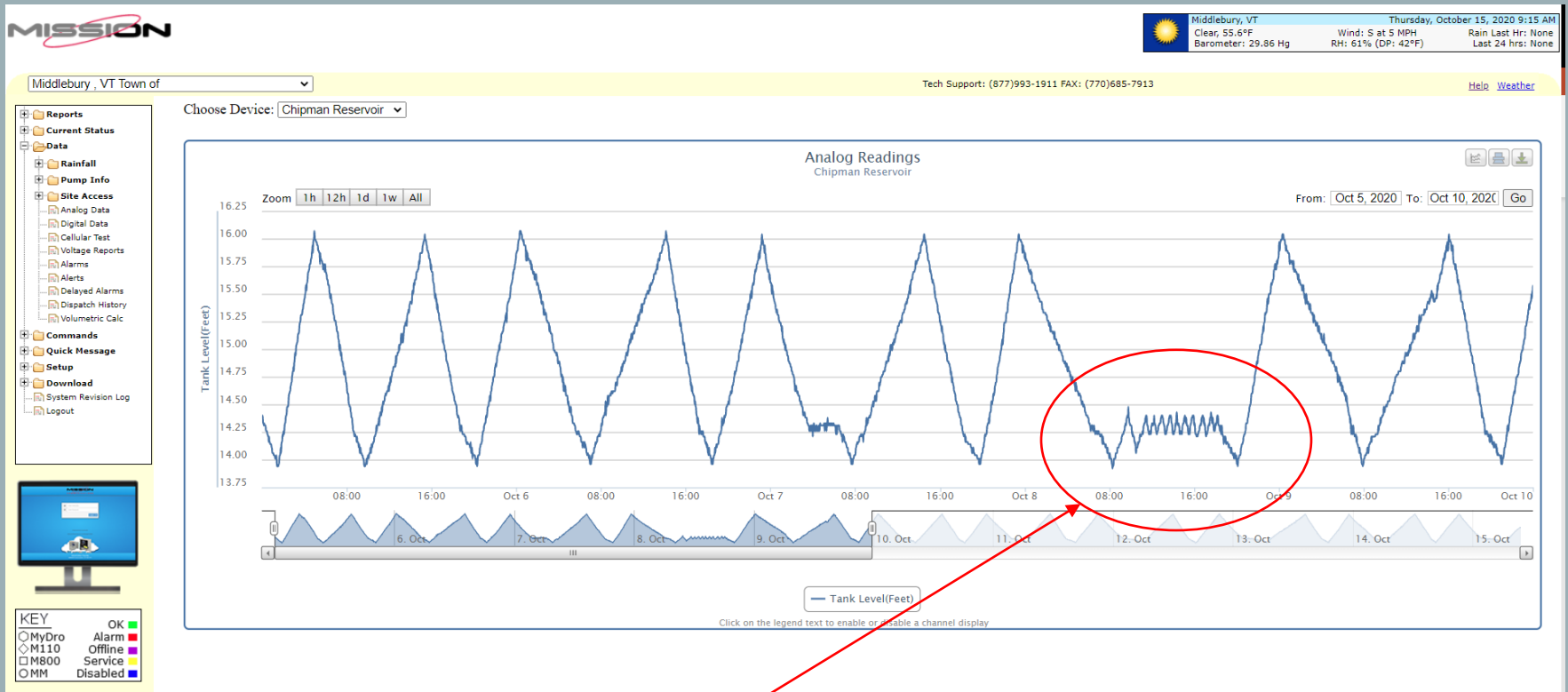
- Reports
- Current Status
 - Overview
 - Interconnect
 - Map
 - Detail
 - Tank and Well
 - Realtime Viewer
 - Ack Alarm
- Data
- Commands
- Quick Message
- Setup
- Download
- System Revision Log
- Logout



Information at a glance – all good here go about your normal day



EXAMPLES OF HELPFUL DATA



Someone swapped pumps and forgot to swap them back

EXAMPLES OF HELPFUL DATA

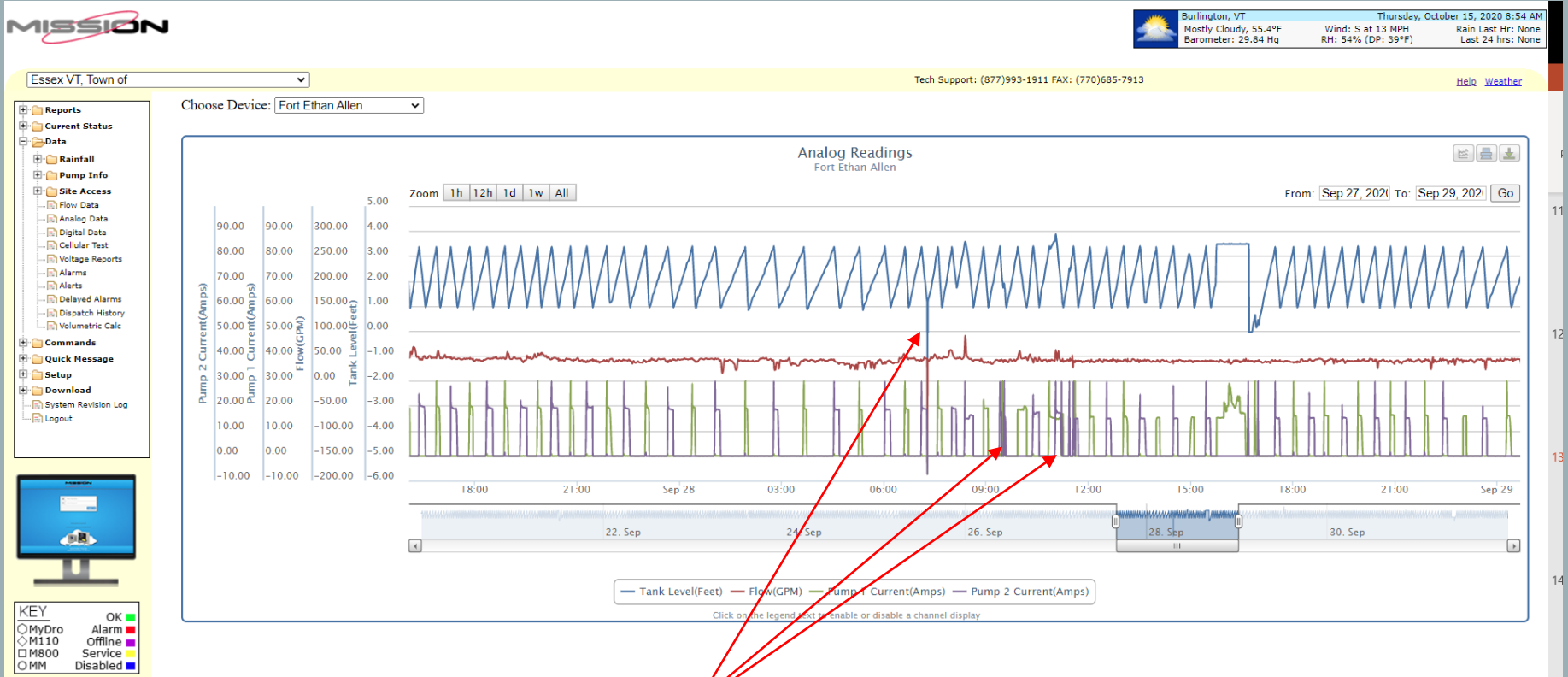
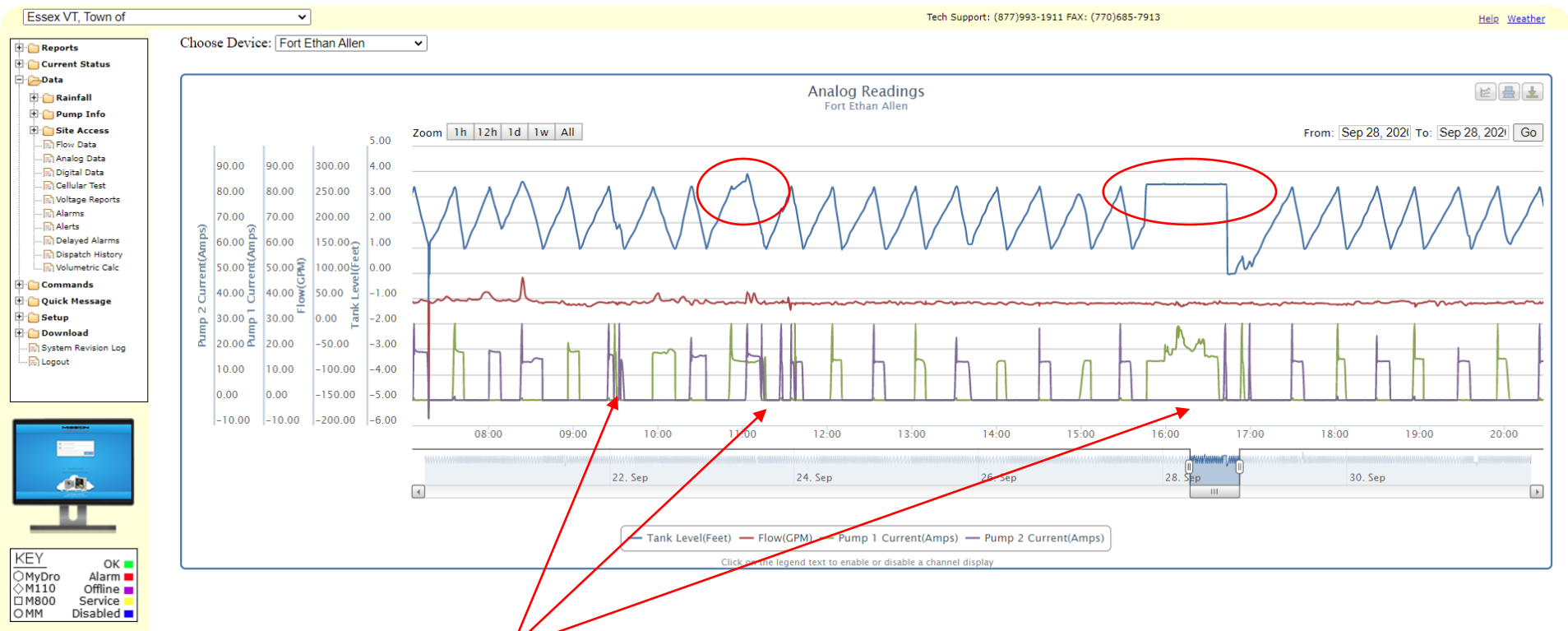


Chart showing tank level, flow, and pump amps and something not quite right

EXAMPLES OF HELPFUL DATA



Zoomed in – Pump 1 is the issue
Had a power bump, during a rain storm, washed material in to wet well
Amps were all over the place because it was plugged
The team knew where to really look for the problem from this data

REMOTE TANKS WITH OUT POWER

**Remote
Location?**

**Solar Power
is the
Answer!**



SMALL SCADA COSTS

- Cost vary based on what data you are taking in and what equipment you select
 - A basic dialer for simple alarms can run around \$500 but only calls when something is wrong – you will need a phoneline or cell package as well – budget about \$30 per month
 - The Mission examples I have shown you are out of the box solutions and vary from \$3000 to \$5000 per station depending on the model you choose and that is driven by the data you need to collect. You will need a cell plan via Mission at \$36 per month – these obviously provide more data and features than a traditional dialer
 - A custom programmed RTU can run \$5000 to \$10000 depending on the IO you need, you still need to collect the information somewhere and transmit it as well.

LARGER SYSTEMS AND CLOUD VS TRADITIONAL

TRADITIONAL

On your site on a computer or server

Access to system is local OR via a log in to the site computer (ie via LOG ME IN) But they can have a web interface if set up that way

Data back up local/remote self managed

Software to keep up to date

CLOUDBASED

Remote from your site on a cloud based server

Access from any internet connected device if you have permission to access

Remote back up of data managed by others

No software to buy or update

CLOUD BASED VS TRADITIONAL SERVER BASED

How WE bought music

How our kids buy music



LARGER CLOUD BASED SCADA



- Affordable Control. Anytime. Anywhere.
 - Icontrol® is the ideal solution for operators seeking all the benefits of a SCADA system – without the expense and hassle of owning and maintaining these systems.

HOW IT WORKS

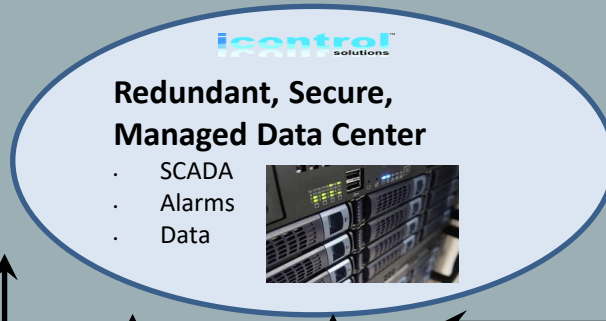


Local Controls

- Virtually any mix of PLC or Modbus Device Local networks and/or telemetry

Communications

- Via Broadband, Cellular, Satellite, ... or Mix



Remote Backup of Data Center

Customer Access

Via internet-connected devices
Only their unique project and privilege level



Customer A
1 Lift Station



Customer A



Customer B



Customer C



Customer B
Distribution System
8 RTUs (4 VPAC, 2 AB, 2 GE) via Radio Telemetry to an AB CTU/Master

Customer C
Wastewater Treatment Plant
Entire plant control network of diverse processes and controls

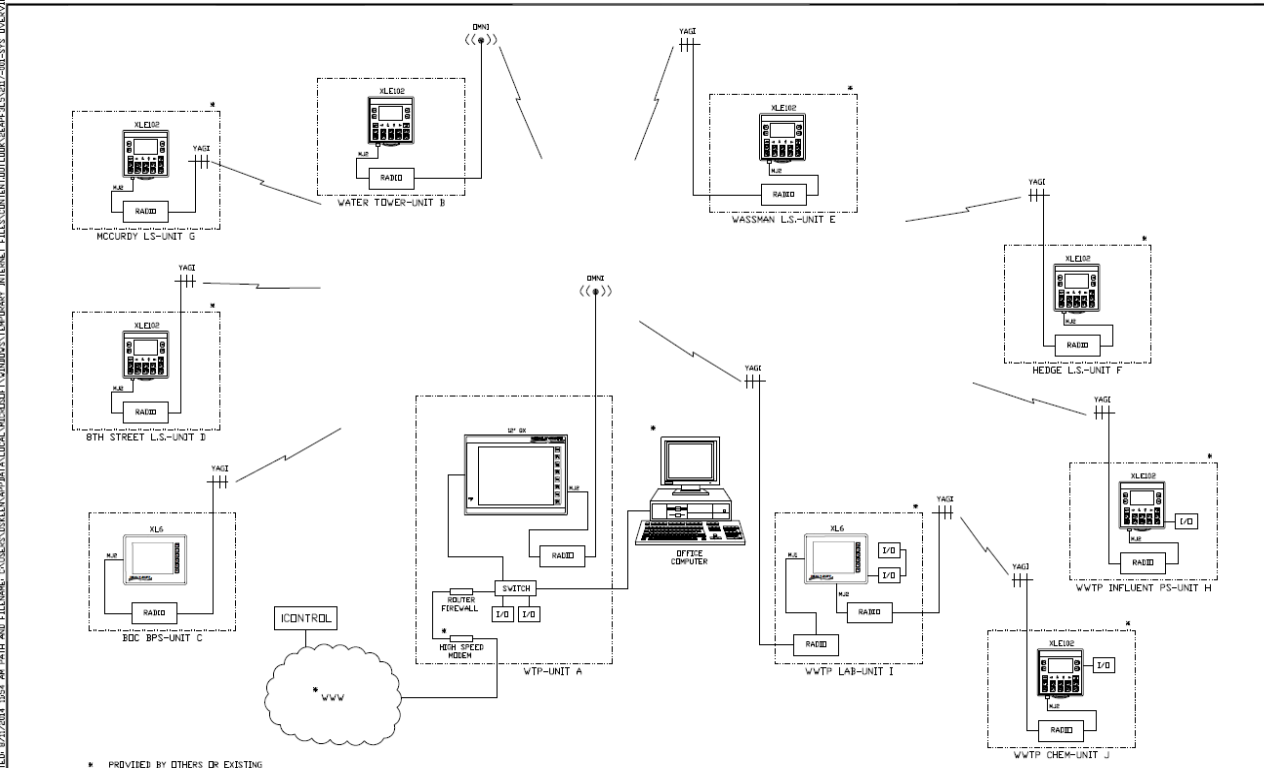
PROGRAMMING & GRAPHICS

- Icontrol utilizes prepackaged programming and graphics for cost savings and for standardization.
- Custom programming is used for custom situations
- This allows equipment to be added at later dates easily
 - Example – you want to do all your pump stations now but your plant later – can be done that way or in reverse, plant first then pump stations
- This is two-way communication – you can **control** from anywhere you can connect. Just like desk top SCADA you have the ability to stop and start equipment and take other actions.
- Most small systems have limited or no capability like this.

FLEXIBILITY

Very flexible to add points from anywhere that can be connected via DSL, Cable, cellular

Can be complex or simple, all pump stations or a plant or a mix



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AS BUILT DRAWINGS
FINAL DRAWING SEQUENCE
ANY CHANGES MADE IN
MANUFACTURING
11/17/2011

ICS INSTRUMENT CONTROL SYSTEMS

DATE	REVISION DESCRIPTION
11/28/11	APPROVAL CHANGES
11/27/11	RELEASED FOR PRODUCTION
12/24/12	AS BUILT

ICS HEALY-RUFF
Instrument Control Systems, Inc.
1000 West Avenue North, Suite 100, Farmville, NC 27831
PH: (703) 936-0300 Fax: (703) 936-1107 www.icshealy-ruff.com

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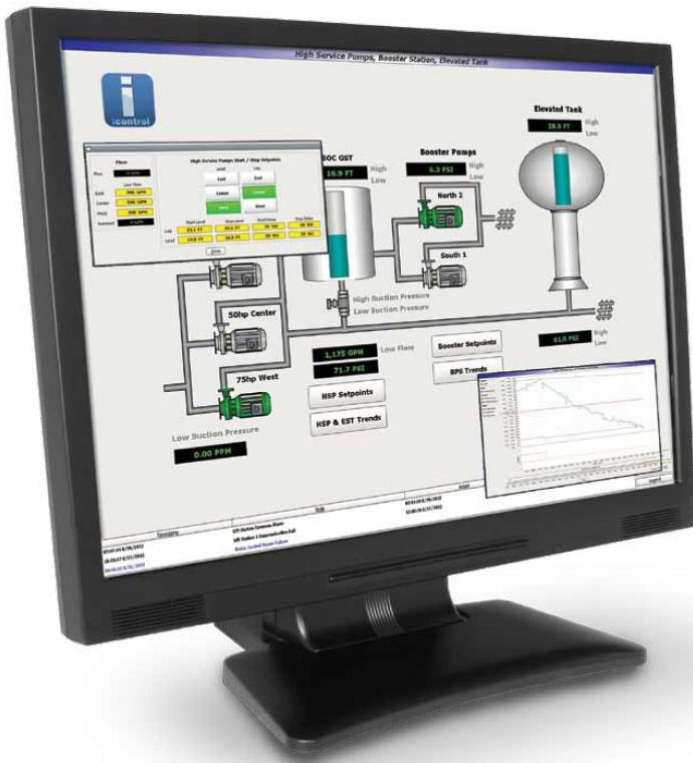
DATE	PROJECT
7/19/11	VILLAGE OF ROXANA, IL
7/19/11	CONTROL SYSTEM LAYOUT

PROJ. NO.	DWG. NO.	SYS. OVERVIEW
2117-001		



YOU MANAGE YOUR OPERATIONS

icontrol[™]
icontrol solutions



Full-featured, open-architecture SCADA platform.

- Secure, Remote Access
- Dynamic Process Graphics
- Full Control
- Alarm Management
- Data and Reporting
- Maintenance Tools

SOMEONE ELSE MANAGES YOUR SCADA SOFTWARE



Professionally managed data center hosts your application.

- Full Redundancy
- Physical and Cyber-Security
- Data and Program Back-up and Archiving
- Unlimited (used defined) Remote System Access
- Scalability As Needed
- SCADA Software and Hardware Updates

FLEXIBLE PACKAGES

Total Control. Whenever and Wherever You Need It.

A full-featured, open-architecture platform for supervisory control, monitoring and alarming, data and reporting, and more. iconrol can be integrated with most existing local PLC control systems and accessed anywhere from most web-enabled devices.

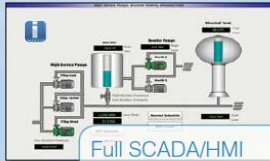
Accessibility

- Full access from any PC and most mobile devices
- No software to load, or maintain
- No "client" licensing – unlimited users
- Managed levels of access / security

Monitoring and Alarming

- Alerts via text, e-mail and system screen
- User managed priority and call out lists
- Full alarm history and log
- Remote acknowledgement

System Management Services in Data Center Environment

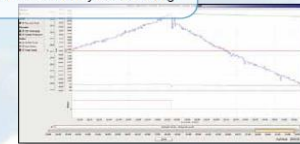


Full SCADA/HMI

- Dynamic, custom process graphics
- Multiple sites, systems and processes on one application

Data and Reporting

- Trend charts
- Standard and custom reports
- Electronic filing options
- Data redundancy and archiving



- #### 24/7 Monitoring and Management Redundant/High Capacity Systems
- Servers and software
 - Power and internet connections

- #### Security and Integrity
- Cyber-and physical security
 - Data and application backup and restore
 - Managed communications

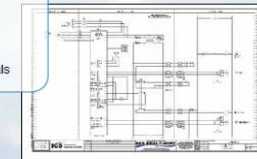
- #### Maintenance, Licensing and Upgrades
- Server hardware and network infrastructure
 - Operating and application software

Process Control

- Operating set points
- Alarm set points
- Equipment control (e.g. H-O-A, VFD settings)
- Control schemes (e.g. alternation) and schedules

Asset Management

- Preventive and predictive maintenance tools
- Maintenance logs and procedures
- Operation and maintenance manuals



Station	Motor	Speed	Current	Temp	Phase
1	1000	1000	1000	1000	1000
2	1000	1000	1000	1000	1000
3	1000	1000	1000	1000	1000
4	1000	1000	1000	1000	1000
5	1000	1000	1000	1000	1000
6	1000	1000	1000	1000	1000
7	1000	1000	1000	1000	1000
8	1000	1000	1000	1000	1000
9	1000	1000	1000	1000	1000
10	1000	1000	1000	1000	1000

LARGE SCADA COSTS

- Cost vary based on what data you are taking in and what equipment you select – THIS IS THE LARGEST FACTOR IN COSTS
 - The benefit is the ability to spend up front for a framework then add items like pump stations or remote equipment at a later time
 - How the data is transmitted effects costs – with multiple cellular connections there are additional fees. If the unit can be DSL or Cable internet that is a one point connection with one fee.

SUMMARY

- Automation and remote monitoring can help make the most of the people you have by giving them visibility to your equipment
- Data helps make good decisions
- Systems do not have to be very expensive to make a big difference – often the cost of one or two call outs can pay for the system
- There are benefits to cloud base systems to shift the cost and hassle of keeping systems up to date – might be a mindset shift to having it off site

QUESTIONS – NOW OR LATER

- www.champlinassociates.com
- Dave Crawford
 - Dave@champlinassociates.com
- 802-879-7136

NOTHING PAST HERE YET

Mission's Managed SCADA

- Server hardware and software maintained by Mission
- Clients access data with a standard web browser from any computer or mobile device with internet access – REDUNDANT DATA STORAGE
- Economies of scale allow low cost
- One vendor for the entire system including hardware, connectivity, and the presentation of the data
- New features that benefit one client can be provided to all clients with no upgrade hassles or costs
- Very fast deployment

Basic Components of Internet Enabled Monitoring & SCADA Systems

1. Field RTU...The Box
2. National Wireless Data Networks
3. Centralized Web Software
4. Alarms To Virtually Anything
5. Secure Customer Web Site

1.
RTU



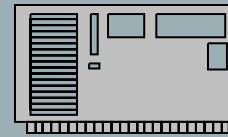
2.

Network
Carriers



3.

Centralized Web
Based Software



4.

Alarms &
Data

- Pagers
- Fax
- Email
- Phones
- Your HMI

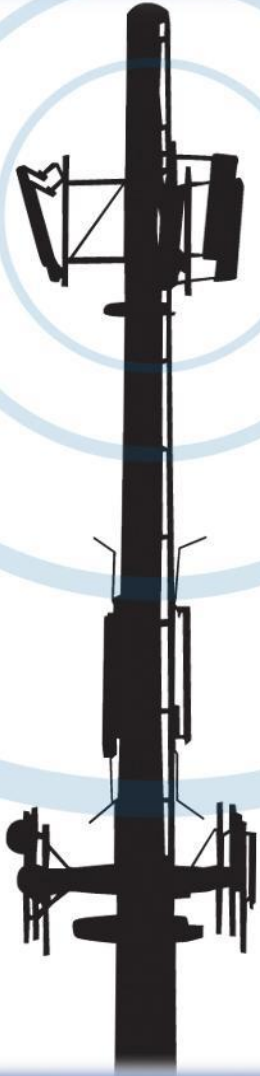
5.

Customer
Website



Connectivity

- Direct relationships ATT, Verizon, Sprint, Rogers
- GSM- HSPA+ (4G), CDMA
- Nationally maintained towers
- Radios are stationary
- Omni v. directional antennas
- Coax best practices
- Connections monitored
- 99+% connectivity for 12,000+ units throughout the US & Canada!



Is Cellular Reliable?

- The short answer is...YES!
- We use the data channel, not the voice
- Each transmission is confirmed end to end
- All transmissions are encrypted
- After disasters, cell towers are brought in on tractor trailers and communication is restored

Alarms and Data to all Devices



Always on, always connected

M110 & M800 Enclosures and Included Items

- Nema 1- indoors
- Nema 4- outdoors
- Flat Pack-inner door of control panel
- Antenna with universal bracket
- Transformer and battery
- Electronic keys
- Resistors- 2 types



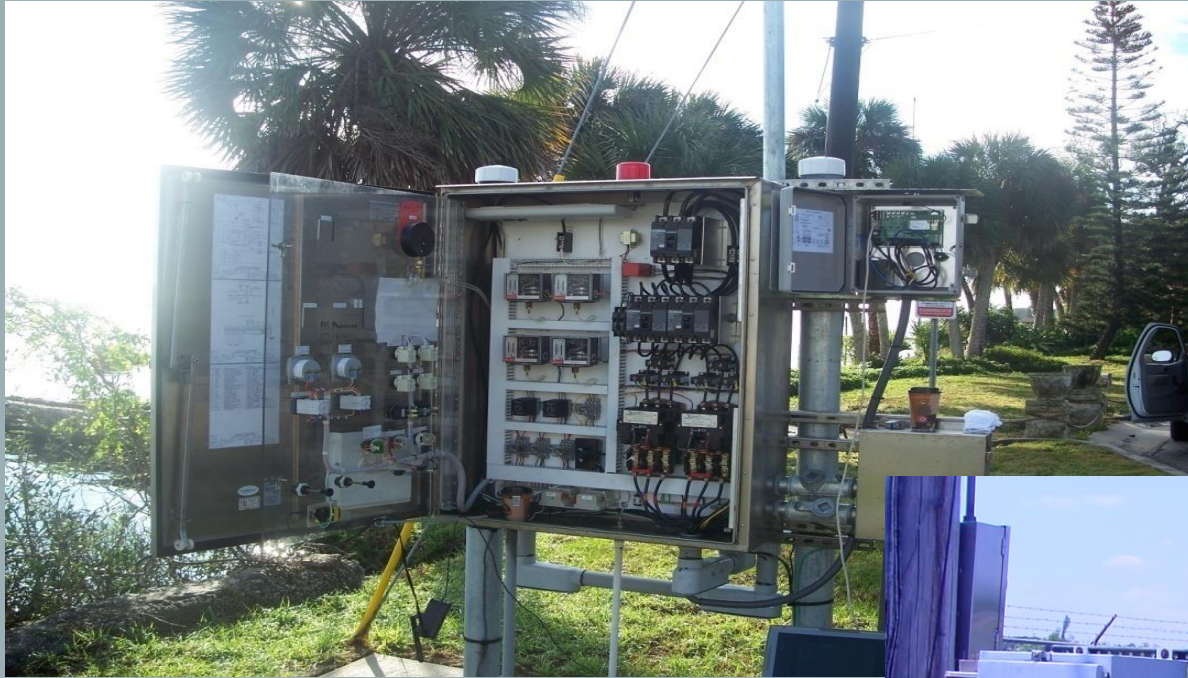
How It Applies to Water/Wastewater

- Cellular Technology Can Be Applied In A Variety of Remote Applications
- Water Pumping Stations
- Sewer Lift Stations
- Level / Flow / Pressure Applications
- Tank Storage Applications
- Storm Water / Sewer Flow Applications
- Meter Reading Applications
- Water Well and Tank Control
- Rainfall Monitoring

Applications & Examples



Typical Lift Station



Rainfall Monitoring

Pump Stations



Water Tower Monitoring



**Remote
Location?**

**Solar Power
is the
Answer!**



Why Solar Power?

- Remote locations with no access to AC power
- AC Power is not under your control or difficult to access
- Remote control of generator



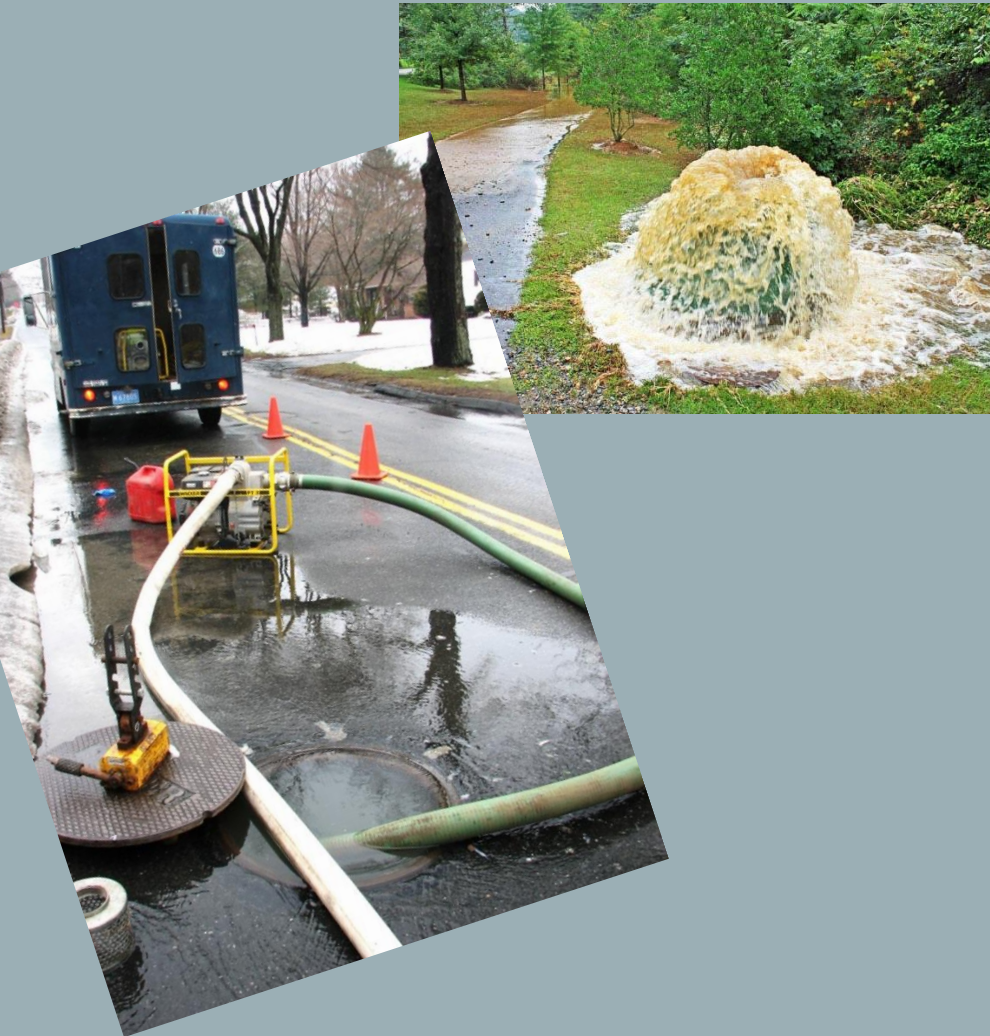
Manhole Monitor

- Sewer overflow alarm and tracking system
- Enhanced 3rd generation
- All-Metal, waterproof enclosure; meets IP68 requirements
- Reliable 4G cellular radio
- Pushbutton & LCD
- 5+ year replaceable battery
- Floats, non-wicking cable, waterproof connectors



Manholes are often out of reach
from traditional
Wired SCADA

Why Monitor Manholes?



**Property
Damage**

Fines

**Wetland
damage**

Health risks

**Public
uproar**

**Unpleasant
odor**



**Detect bigger
problems**

**Proactive vs.
Reactive**

**Maintenance
Schedules**

Alternative Locations

- Border areas
- Environmentally sensitive areas
- Manholes without pavement or cement:
 - Antennas should not be buried, or be covered by debris
 - Embed the antenna in a concrete paver or sprinkler service bucket
 - Optional post



Timely Data Yields Better Management Decisions

- Profiling and understanding:

- Flow Data
- Level Data
- Pump Activity
- Rainfall Data
- Surcharge Data
- Total/Free Chlorine

...is crucial for effective operations

- The Mission Service includes these reports and more automatically!

Map location of your stations

Mission Communications Administration Pages - Microsoft Internet Explorer

Address: https://www.123mc.com/m100admin/default.asp

As: Gulfport MS, City of => Mission | 123MC | M100Admin | 123MCAdmin | MapAdmin

MISSION Gulfport, MS Monday, July 23, 2007 10:07 PM
Thunderstorm, 75.2°F Wind: E at 7 MPH Rain Last Hr: None
Barometer: 29.94" Hg RH: 94% (DP: 73.4°F) Last 24 hrs: 0.72 in.

Gulfport MS, City of

[Help](#) [Weather](#)

- Reports
 - Current Status
 - Map
 - Detail
 - Realtime Viewer
 - Data
 - Commands
 - Quick Message
 - Setup
 - Manuals
 - Logout

KEY

OK	OK
▲ M100 Alarm	■
◆ M110 Offline	■
□ M800 Service	■
○ M80 Disabled	■

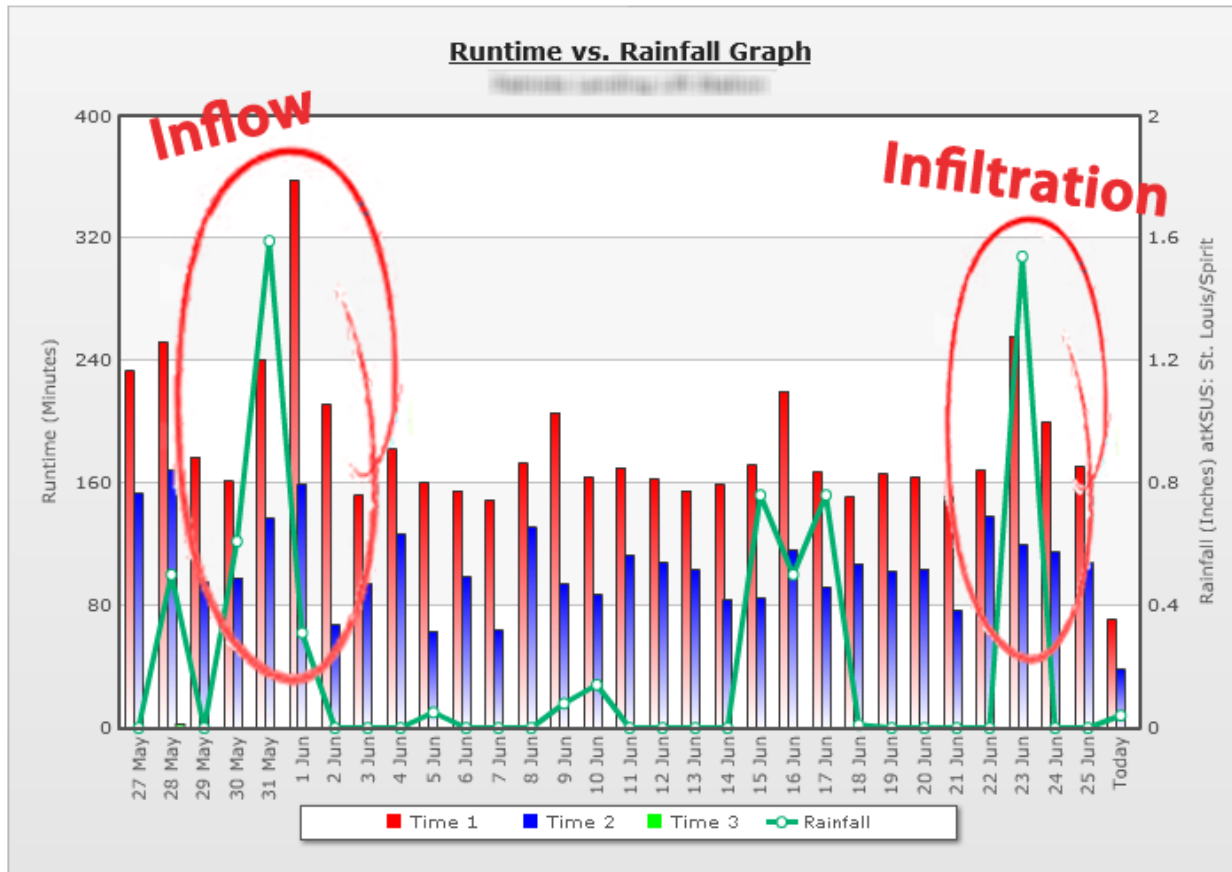
Oak Avenue LS
Online
Input #4 => High Wet Well
Last: 22:34
Wet Well Level: 17.76 FT
Channel 2: .00 Volts
Pump 1: RUN 2.5 hrs
Pump 2: RUN 2.6 hrs
Pump 3: RUN 2.5 hrs

VeriSign Secured

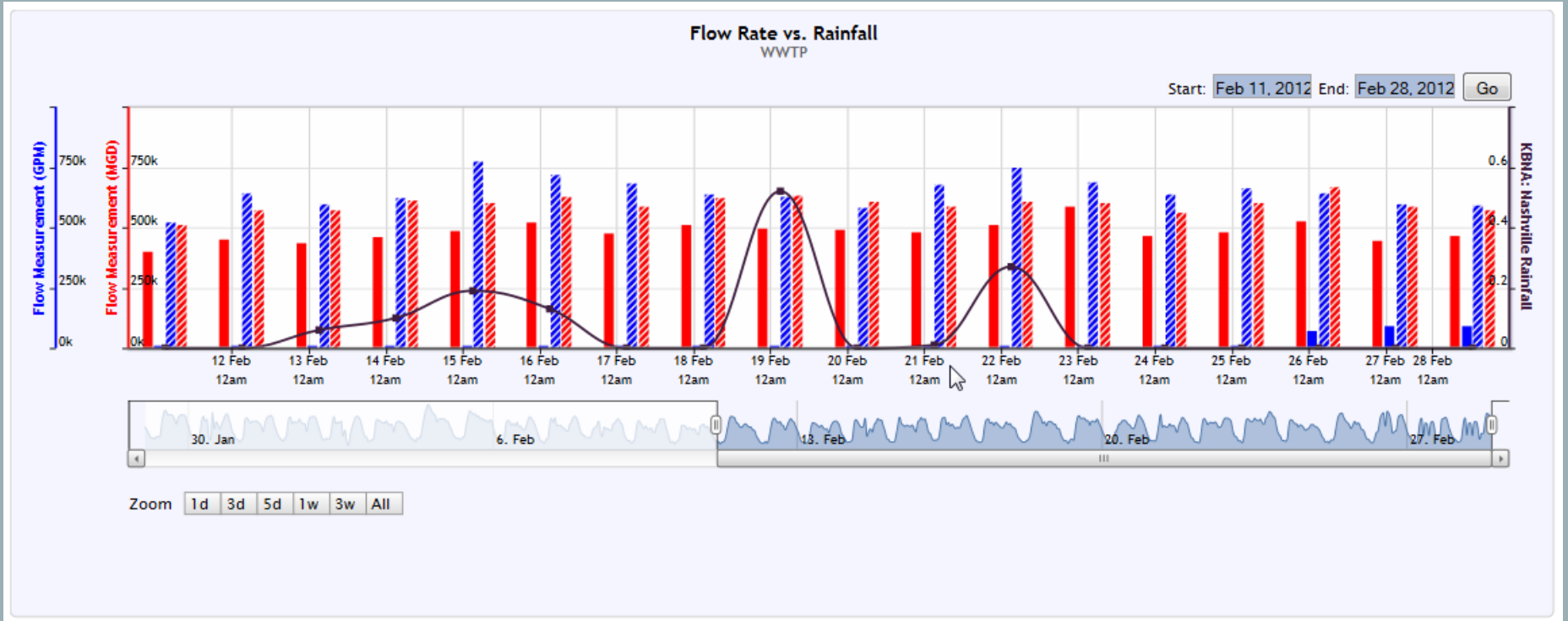
Applet started

start | Inbox - Microsoft Out... | Microsoft PowerPoint... | Mission Communicatio... | 11:35 PM

Understand Your Inflow and Infiltration (I&I)



Flow Rate vs. Rainfall



Record Data

Mission Communications - Windows Internet Explorer

https://www.123mc.com/123mc/main.asp

File Edit View Favorites Tools Help

Google Search

Mission Communications

MISSION

Gulfport, MS Monday, 9 February, 2009 19:53
 Cloudy, 64.0°F Wind: ESE at 15 MPH Rain Last Hr: None
 Barometer: 30.16 Last 24 hrs:

Tech Support: (877)993-1911 FAX: (770)685-7913 [Help](#) [Weather](#)

Gulfport MS, City of

Daily Analog Readings

Highway 53 Well	Line Pressure PSI	Chlorine PPM	pH reading pH	Channel 4 Reading	Channel 5 Reading	Channel 6 Reading
09 Feb 20:27:59	58.7	0.72	7.50	0	0	0
09 Feb 20:26:00	58.9	0.74	7.50	0	0	0
09 Feb 20:24:01	58.7	0.75	7.50	0	0	0
09 Feb 20:22:02	58.7	0.76	7.50	0	0	0
09 Feb 20:20:03	58.6	0.77	7.50	0	0	0
09 Feb 20:18:04	58.6	0.80	7.50	0	0	0
09 Feb 20:16:04	58.7	0.80	7.50	0	0	0
09 Feb 20:14:05	58.6	0.82	7.50	0	0	0
09 Feb 20:11:59	58.5	0.84	7.50	0	0	0
09 Feb 20:10:00	58.5	0.87	7.48	0	0	0
09 Feb 20:08:01	58.8	0.89	7.48	0	0	0
09 Feb 20:06:02	58.6	0.90	7.48	0	0	0
09 Feb 20:04:10	58.6	0.93	7.48	0	0	0
09 Feb 20:03:59	55.3	0.93	7.48	0	0	0
09 Feb 20:03:10	57.6	0.94	7.48	0	0	0
09 Feb 20:02:03	58.6	0.95	7.48	0	0	0
09 Feb 20:00:34	58.8	0.98	7.47	0	0	0
09 Feb 19:57:59	58.7	1.00	7.48	0	0	0
09 Feb 19:56:00	58.9	1.02	7.48	0	0	0
09 Feb 19:54:01	58.7	1.04	7.47	0	0	0
09 Feb 19:52:02	58.5	1.08	7.47	0	0	0

KEY: OK, Alarm, Offline, Service, Disabled

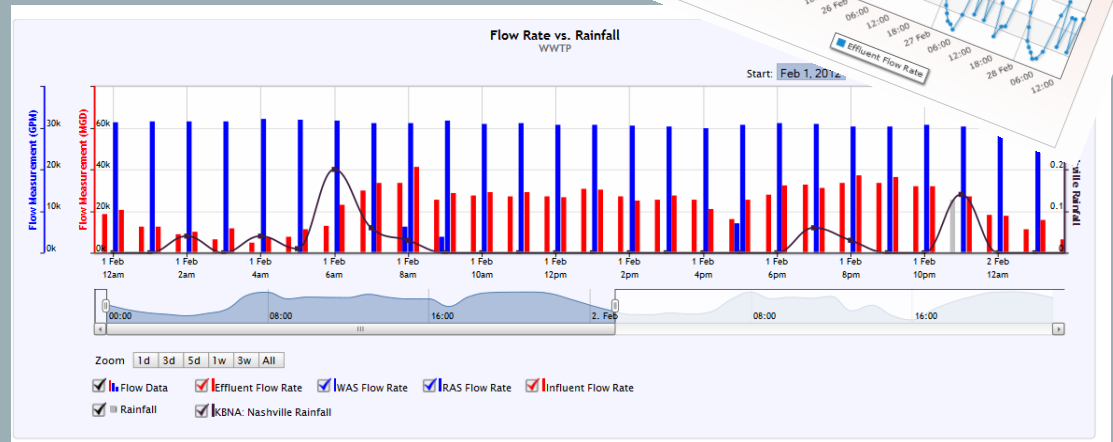
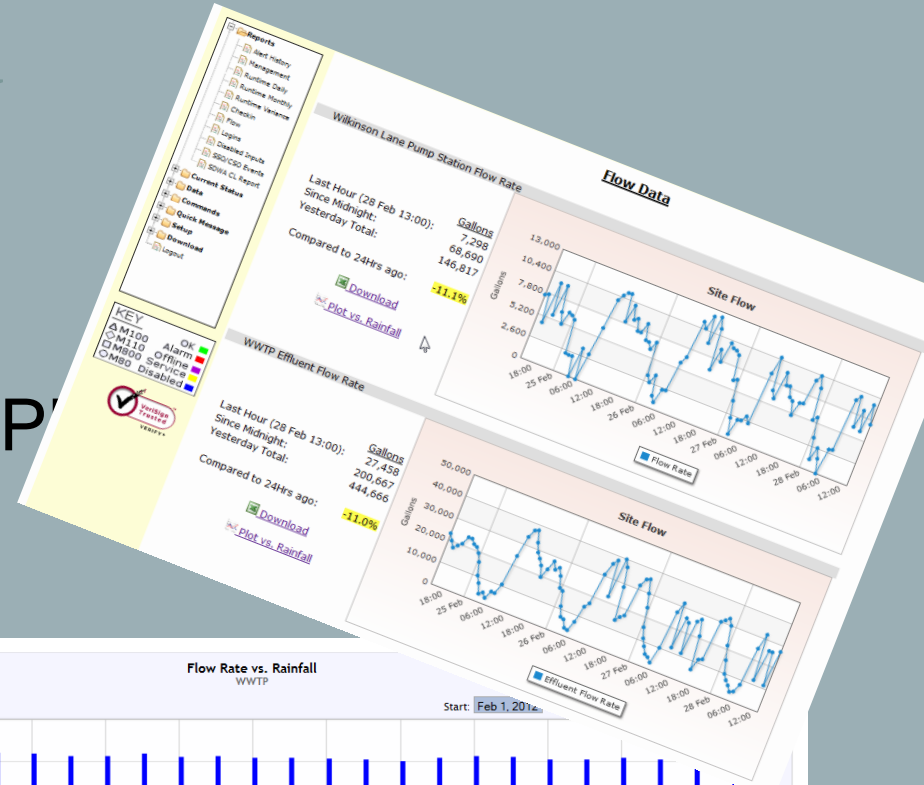
VeriSign Secured

Done Internet 100%

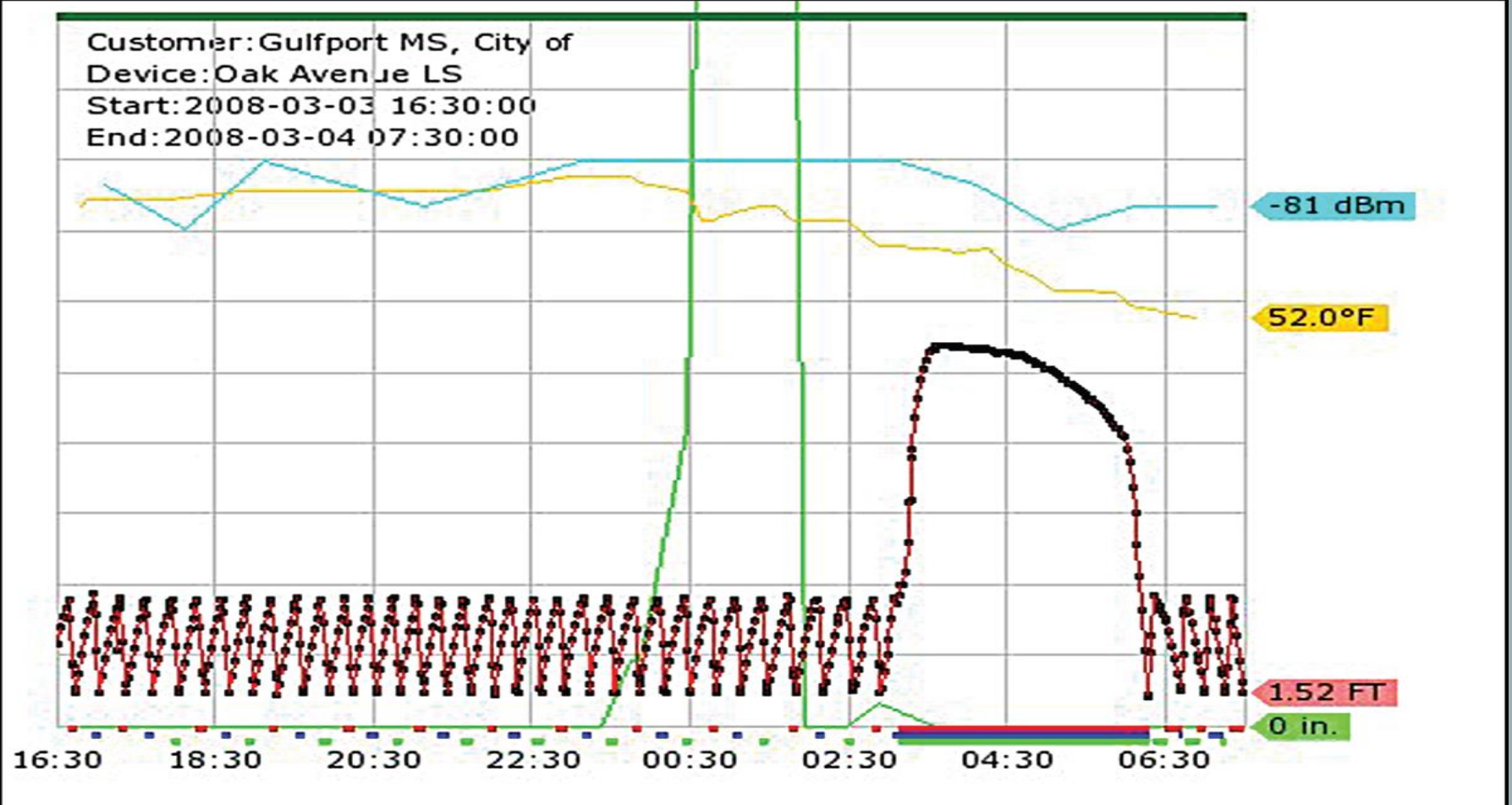
start Microsoft Power... Mission Commu... 8:29 PM

Presentation of data

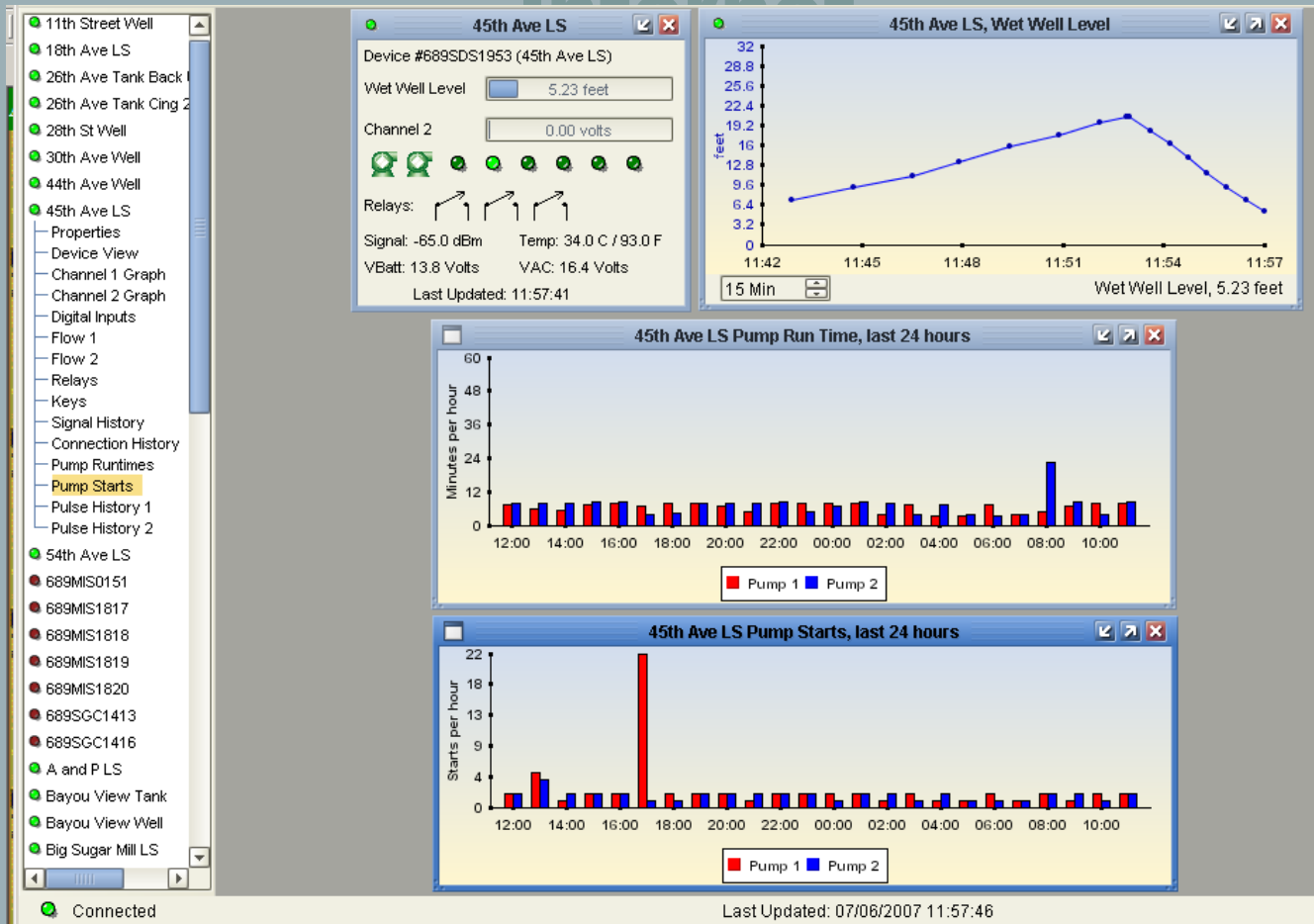
- Pre-formatted reports
- Download Excel Files file
- Prepared reports for EPA/ EPA




Graphing Capabilities Isolate Problems



Live Data Anywhere You Can Access



Control Your Water System Remotely




Bowling Green, KY Wedne
Clear, 86.0°F Wind: Variable at 6
Barometer: 30.23" Hg RH: 28% (DP: 48.9

Green River Valley Water Auth. [Help](#) [Weather](#)

- Reports
- Current Status
- SystemStatus
- Map
- Detail
- RealTime
- Data
- Commands
- Quick Message
- Setup
- Manuals
- Logout

Status Panel


Channel 1



(last 24 hours)
Level: 66.36 Feet

Pump 1 **Pump 2**

Lead Lag



Refresh

Control Panel

Pump 1 Off On Auto

Pump 2 Off On Auto

Alternator Enabled Disabled

Lead Off Feet

Lead On Feet

Lag Off Feet





Lag On Feet

Update

Operation Log

- 23 May 10:46:19 Hatcher Valley Booster: Relay 1 On acknowledged.
- 23 May 10:46:13 Hatcher Valley Booster: Send Relay 1 On command to 689SFS0013
- 23 May 10:46:13 Hatcher Valley Tank: Turning Lead Pump off.
- 23 May 10:46:13 Hatcher Valley Tank: Level=68.53 Feet
- 23 May 08:08:17 Alternator: Pump still running.
- 23 May 08:08:16 Hatcher Valley Booster: Relay 1 Off acknowledged.
- 23 May 08:08:11 Hatcher Valley Booster: Send Relay 1 Off command to 689SFS0013

KEY

- OK 
- △ M100 Alarm 
- ◇ M110 Offline 
- M200 Service 

Pump Runtimes/Starts Available Online

Data: Station 17 - Microsoft Internet Explorer

File Edit View Favorites Tools Help

Alarms Dispatch Pumps Access Rain Supergraph Reports Setup

Daily Runtime Summary

Minutes

Device	Time	Pump			Total
		Minutes	Minutes	Minutes	
Station 17					
	14 May	9.0	0.0	0.0	9.0
	13 May	70.0	0.0	0.0	70.0
	12 May	72.0	0.0	0.0	72.0
	11 May	75.0	0.0	0.0	75.0
	10 May	64.0	0.0	0.0	64.0
	09 May	60.0	0.0	0.0	60.0
	08 May	71.0	0.0	0.0	71.0
	07 May	95.0	0.0	0.0	95.0
	-- Starts --				
	14 May	5	0	0	5
	13 May	39	0	0	39
	12 May	42	0	0	42
	11 May	42	0	0	42
	10 May	36	0	0	36
	09 May	34	0	0	34
	08 May	44	0	0	44

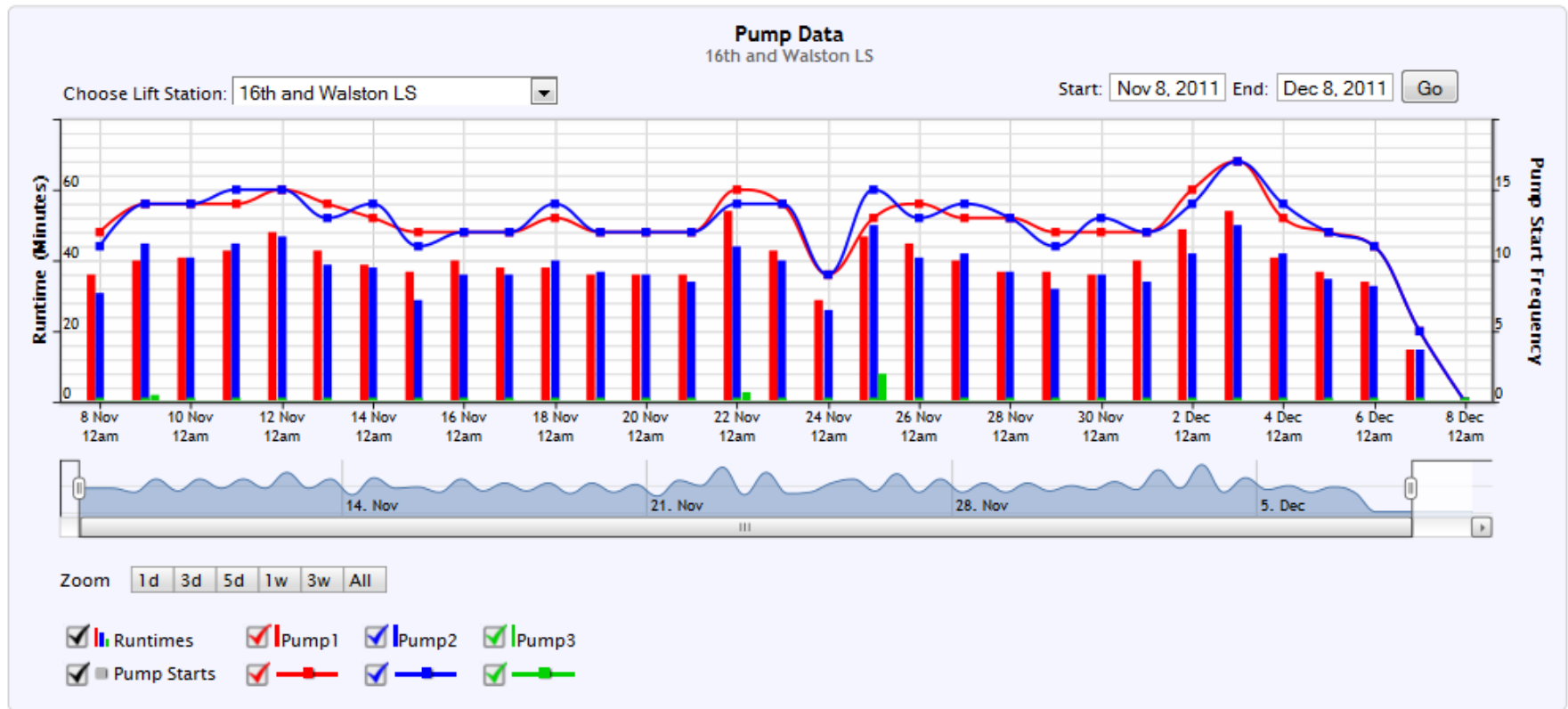
Prepared Wednesday, May 14, 2008 8:02:52 AM.
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Done Internet

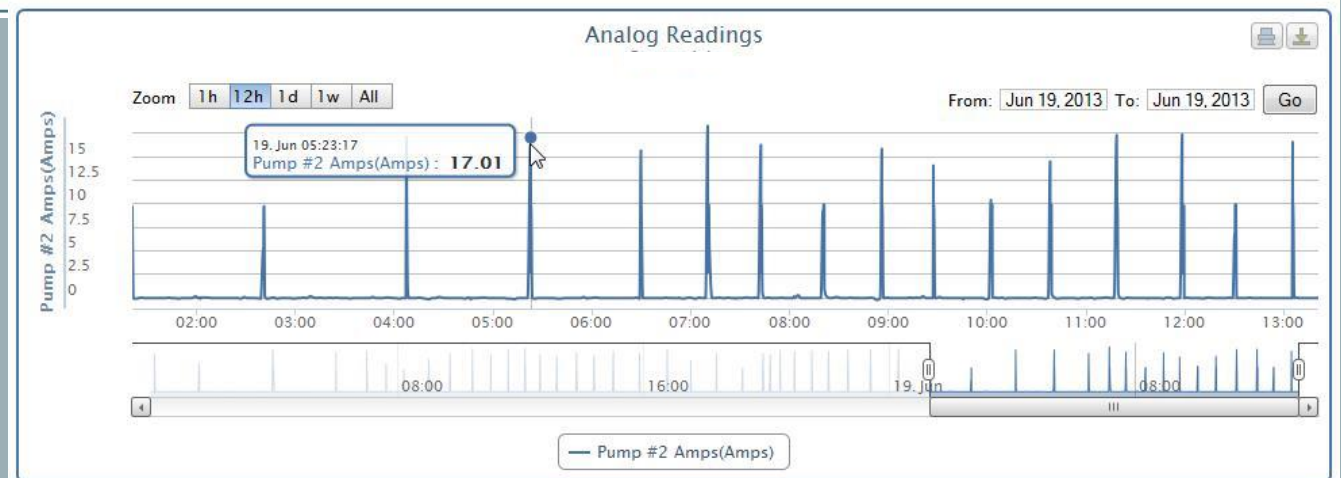
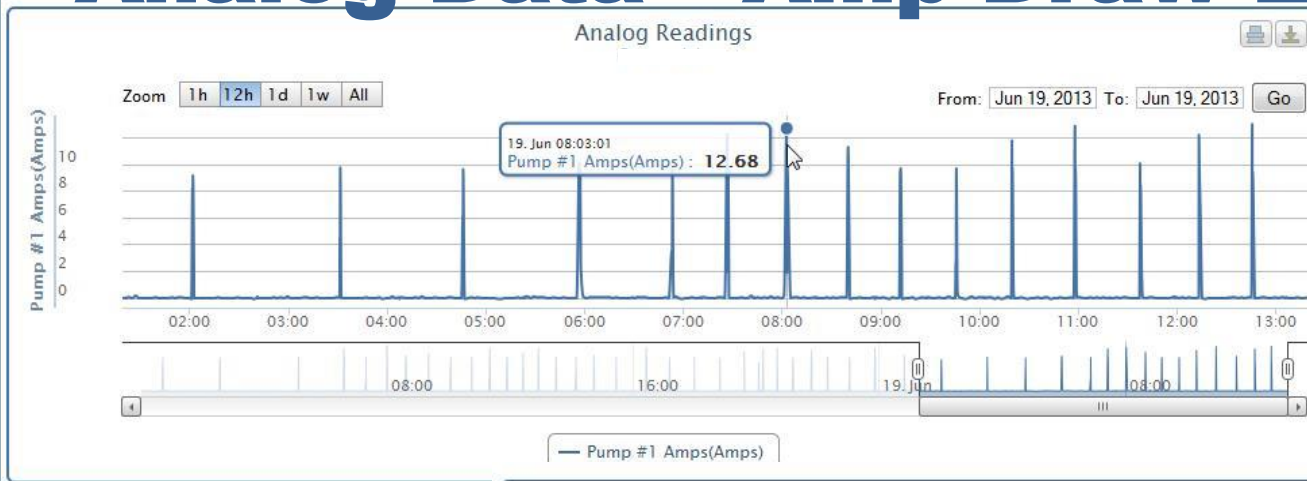
start Del Mobile Br... 4 Microsoft... 3 Internet ... Microsoft Po... 8:03 AM

New Pump Data Chart

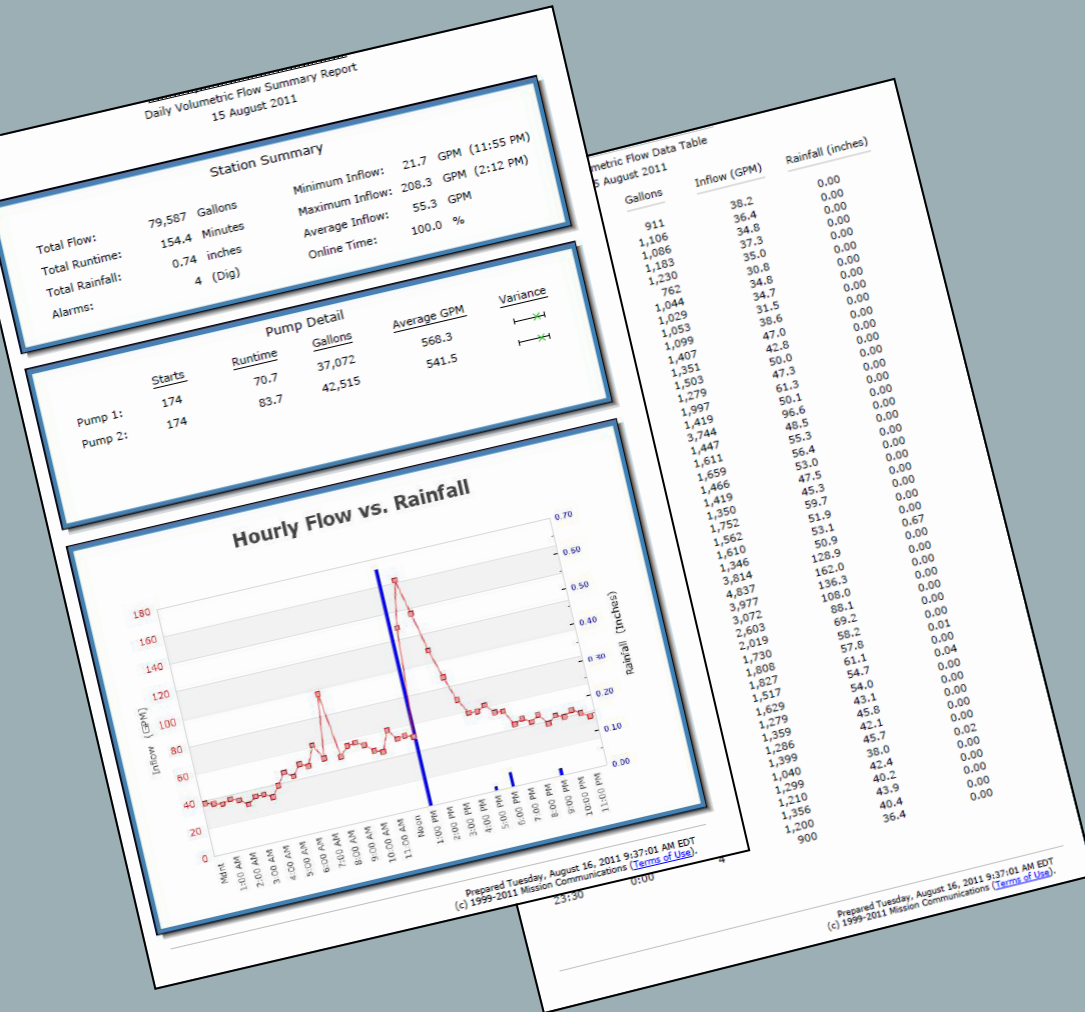
- Scales with Browser Window
- Easy to zoom into data



Analog Data – Amp Draw Example



Daily Volumetric Flow Summary



Hourly Volumetric Flow Data Table

15 August 2011

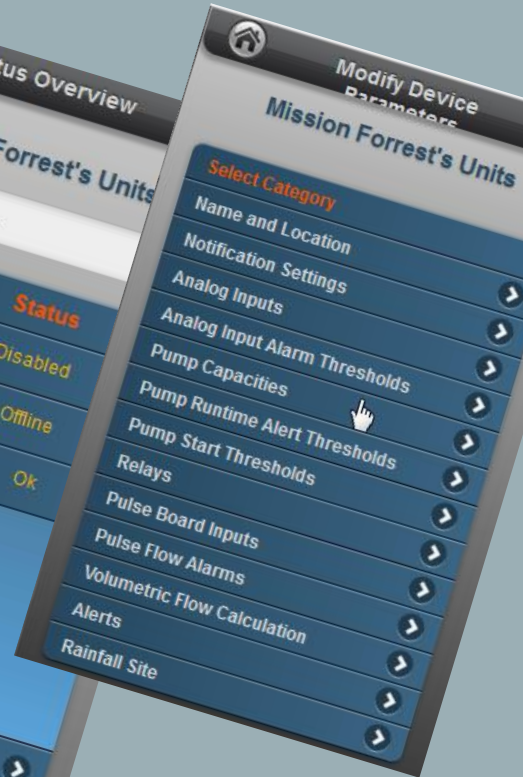
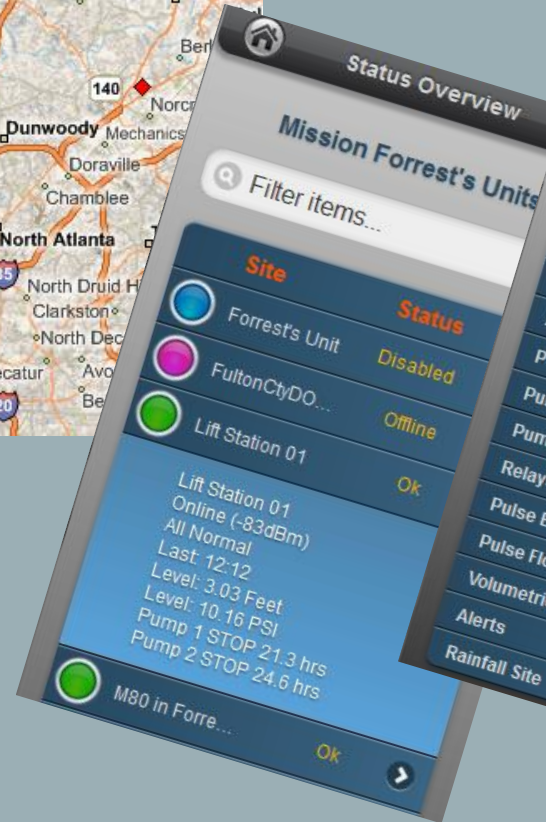
Gallons	Inflow (GPM)	Rainfall (inches)
911	38.2	0.00
1,106	36.4	0.00
1,086	34.8	0.00
1,483	37.3	0.00
1,230	35.0	0.00
762	30.8	0.00
1,044	34.8	0.00
1,029	34.7	0.00
1,053	31.5	0.00
1,099	38.6	0.00
1,407	47.0	0.00
1,351	42.8	0.00
1,503	50.0	0.00
1,279	47.3	0.00
1,997	61.3	0.00
1,419	50.1	0.00
3,744	96.6	0.00
1,447	48.5	0.00
1,611	55.3	0.00
1,659	56.4	0.00
1,466	53.0	0.00
1,419	47.5	0.00
1,350	45.3	0.00
1,752	59.7	0.00
1,562	51.9	0.00
1,810	53.1	0.67
1,346	50.9	0.00
3,814	128.9	0.00
4,837	162.0	0.00
3,972	136.3	0.00
2,603	108.0	0.00
2,019	88.1	0.00
1,730	69.2	0.01
1,808	56.2	0.00
1,827	57.8	0.04
1,517	61.1	0.00
1,629	54.7	0.00
1,279	54.0	0.00
1,359	43.1	0.00
1,286	45.8	0.00
1,399	42.1	0.02
1,356	45.7	0.00
1,940	38.0	0.00
1,299	42.4	0.00
1,210	40.2	0.00
1,356	43.9	0.00
1,200	40.4	0.00
900	36.4	0.00

- In depth analysis of events of previous day
- Merges volumetric flow calculation and rain flow to graphically show inflow and infiltration problems
- Alarm count and type shown
- Also shows pump runtime variance (today's runtime v. average and std deviation)

Web Portals



www.123mc.mobi



Managed SCADA Costs

- \$1,500 to \$3,500 For The Complete RTU Installed
- \$20 to \$60 Per Month For Rest Of The System
 - Fees typically vary relative to timing of data transfers.
 - Fees typically includes comm. link charges, tech support, web site or sites, databases, software licenses and upgrades.
- Some Monthly Charges Have Overage Fees For Excess Data Transfers
- Some Charge Extra For Tech Support
- Pros and Cons